

LARGE POWER SERVICE

APPLICABILITY

This schedule is applicable to three phase service of single character supplied at one point of delivery used for commercial, small industrial, and other uses for which no specific rate schedule is provided where the customer achieves a metered demand of not less than 50 kW. If the customer's demand does not exceed 50 kW for three (3) consecutive months the customer will be converted to the applicable rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale, or shared service.

CHARACTER OF SERVICE

Three phase, alternating current, approximately 60 Hertz, at available voltages.

MONTHLY RATE

Customer Charge	\$82.90 per month
Demand Charge	\$20.01 per kW
Energy Charge	6.300¢ per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be determined by measurement and shall be the highest demand indicated during any 15-minute period during the billing period. The billing demand shall be the highest of the following:

1. The metered demand; or
2. During the usage months of October through May, 80% of the highest billed demand established during the preceding peak season months of June, July, August, and September.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be the Customer Charge plus the Demand Charge or \$1.50 for each kVA of transformer capacity allocated to each meter. For a member requesting larger size transformers than the Cooperative determines is necessary, a capacity charge at the rate of \$1.50 for each additional kVA or fraction thereof installed shall be added to each monthly billing. If more than one meter is served by a three phase transformer bank, each single phase meter shall be allocated 10 kVA and each three phase meter shall be allocated 20 kVA and then the remainder kVA shall be prorated considering the demand per each meter recording above 20 kVA on a monthly basis.

POWER COST ADJUSTMENT

The above rate will be increased or decreased in accordance with Schedule PCA-25, as it currently exists or may be amended.

POWER FACTOR ADJUSTMENT

If the power factor for the month (determined at the Cooperative's option by permanent measurement or by test of not less than 30 minutes duration under conditions which the Cooperative determines to be normal) is less than ninety-five percent (95%) at the point of delivery, the Billing Demand will be increased by multiplying by 95% and dividing by the power factor expressed in percent.

Issued By: Christopher S. Parr, Title: CEO

Effective Date: January 27, 2025

Approved or Adopted by FreeState Electric Cooperative, Inc. Board of Directors:

Jeanne E. Murphy

LARGE POWER SERVICE
(Continued)

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three phase, unless soft start or written pole motors approved by the Cooperative.
2. If service is furnished at secondary voltage, the demarcation point shall be the metering point, unless otherwise specified in the contract for service. All wiring, poles, lines, and appurtenances on the load side of the demarcation point shall be owned and maintained by the customer.
3. If service is furnished at Cooperative's primary line voltage, all wiring, poles, lines, and appurtenances up to and including the transformer are owned and maintained by the Cooperative. All wiring, poles, lines, appurtenances including connector past the point of demarcation are owned and maintained by the customer. The demarcation point is the connection at the secondary transformer bushings of a primary stepdown transformer.
4. Service is accepted for a period of not less than one (1) year, unless customer's load changes, thereby requiring reclassification to another schedule.
5. Service hereunder is subject to the Cooperative's Rules and Regulations as approved by the Cooperative's Board of Trustees.

Issued By: Christopher S. Parr, Title: CEO

Effective Date: January 27, 2025

Approved or Adopted by FreeState Electric Cooperative, Inc. Board of Directors:

Jane E. Murphy