
INTERRUPTIBLE SERVICE

APPLICABILITY

This schedule is applicable to three phase service of single character supplied at one point of delivery used for commercial, small industrial, and other uses for which no specific rate schedule is provided where the customer contracts for a metered demand of not less than 50 kW and has signed a separate agreement by June 1 for a term of not less than one year agreeing to the interruption provisions contained therein. Agreement continues until canceled by May 31 of the subsequent year. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale, or shared service.

CHARACTER OF SERVICE

Three phase, alternating current, approximately 60 Hertz, at available voltages.

MONTHLY RATE

Customer Charge	\$82.90 per month
Demand Charges	
Off Peak Demand Charge	\$9.00 per NCP kW
On Peak Demand Charge	\$11.00 per CP kW
Energy Charge	6.300¢ per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be determined by measurement during the billing period.

1. The off-peak period (non-coincident) demand shall be based upon the highest actual demand indicated in any 15-minute period during the billing month. In no event will the off-peak demand be less than 50 kW.
2. The on-peak period demand shall be based on a declared interruption period and the demand established at the same time as the Cooperative's peak demand time from its power supplier Monday through Friday for the peak season months of June, July, August and September. Accounts will be billed the following eight (8) months based on the customer's highest On Peak Demand during the prior four (4) peak season months.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be the Customer Charge plus the Off Peak Demand Charge or \$1.50 for each kVA of transformer capacity allocated to each meter. For a member requesting larger size transformers than the Cooperative determines is necessary, a capacity charge at the rate of \$1.50 for each additional kVA or fraction thereof installed shall be added to each monthly billing. If more than one meter is served by a three phase transformer bank, each single phase meter shall be allocated 10 kVA and each three phase meter shall be allocated 20 kVA and then the remainder kVA shall be prorated considering the demand per each meter recording above 20 kVA on a monthly basis.

Issued By: Christopher S. Parr, Title: CEO

Effective Date: January 27, 2025

Approved or Adopted by FreeState Electric Cooperative, Inc. Board of Directors: James E. Murphy

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(Continued)

POWER COST ADJUSTMENT

The above rate will be increased or decreased in accordance with Schedule PCA-25, as it currently exists or may be amended.

POWER FACTOR ADJUSTMENT

If the power factor for the month (determined at the Cooperative's option by permanent measurement or by test of not less than 30 minutes duration under conditions which the Cooperative determines to be normal) is less than ninety-five percent (95%) at the point of delivery, the Billing Demand will be increased by multiplying by 95% and dividing by the power factor expressed in percent.

INTERRUPTION

1. Interruption periods shall be declared by the Cooperative to avoid establishment of a new monthly peak demand. The customer is responsible for interrupting the service.
2. Declared interruption periods will be limited to no more than twelve (12) hours per day (midnight to midnight).
Total declared interruption shall not exceed 800 hours in any calendar year.
3. Outages which occur in the normal operation of an electric distribution system are not considered declared interruption periods and will not be counted as declared interruption hours.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three phase, unless soft start or written pole motors approved by the Cooperative.
2. If service is furnished at secondary voltage, the demarcation point shall be the metering point, unless otherwise specified in the contract for service. All wiring, poles, lines, and appurtenances on the load side of the demarcation point shall be owned and maintained by the customer.
3. If service is furnished at Cooperative's primary line voltage, all wiring, poles, lines, and appurtenances up to and including the transformer are owned and maintained by the Cooperative. All wiring, poles, lines, appurtenances including connector past the point of demarcation are owned and maintained by the customer. The demarcation point is the connection at the secondary transformer bushings of a primary stepdown transformer.
4. Service hereunder is subject to the Cooperative's Rules and Regulations as approved by the Cooperative's Board of Trustees.

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